

Envent 330SDS and 331SDS

Dual Sensor H₂S & Total Sulfur Analyzer

The Model 330SDS/331SDS H₂S Analyzer utilizes field-proven tape-based technology that provides a linear and interference-free output of H₂S on two streams simultaneously. An optional Total Sulfur measurement can be added to the analyzer as one of the streams, allowing for simultaneous H₂S and Total Sulfur measurement on a common stream. Certified for Class I, Division 1 Groups C and D (330SDS) and Class I, Division 2, Groups C and D (331SDS).

Features

- Fast Response times using Rapid Response Algorithm (RRA) 20 seconds to alarm
- No interference from other components in the sample
- Low power consumption less than 3 watts
- Extended tape life of 60 to 90 days
- Measures up to 5 times the calibrated range
- Fast delivery
- Full field service & training available

Application Flexibility

The model 330SDS/331SDS measures H₂S and/or Total Sulfur in natural gas, petrochemical streams, condensate, water, or LPG. Common applications include:

- Sales Gas
- Plant Inlet
- Pipeline Monitoring & Blending
- H₂S Scavenger Systems
- Wellhead Monitoring
- Acid Gas
- Fuel Gas Monitoring
- Biogas

User Interface

I.C.E. (Integrated Configuration Environment) is a Windows® based program that accompanies all Envent Analyzers for full configurability.

- Field-friendly interface via front display panel without the need for a laptop
- Easily configurable alarm processor and calculation processor
- 3 Mb event triggered archive storage
- Alarm/Event log
- Customizable serial RS-232 & RS-485 mapping
- Remote Display (optional)
- Communications including 4 – 20 mA outputs, alarm outputs, solenoid drivers, serial Modbus, and Modbus TCP/IP (optional Ethernet)

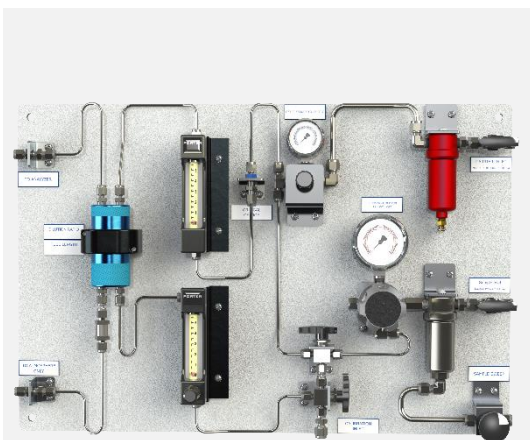


Envent Model 331SDS H₂S Analyzer



Envent Model 330SDS with Standard Sample Conditioning





Permeable Membrane Dilution System
for Measuring High Range H₂S
Samples



331SDS H₂S and Total Sulfur Analyzer
with Auto-Calibration in Stainless
Steel Enclosure

Specifications

Analysis Method	Hydrogen Sulfide measured as per ASTM D-4084
Power	12 – 24 VDC @ less than 3 watts or 100 – 240 VAC, 50/60 Hz (300 Watts when total sulfur option is included)
Electrical Classification	330SDS: Class I, Division 1 Groups B, C, D 331SDS: Class I, Division 2 Groups B, C, D
Ambient	0°C to 50°C (32°F to 122°F). Consult factory for other requirements
Output Ranges	Standard Ranges: 0 – 10 ppm, 0 – 20 ppm, 0 – 100 ppm (other ranges available upon request) Concentration ranges above 0 – 400 ppm require a dilution system

Accuracy / Repeatability	<table border="0"> <tr> <td>H₂S:</td> <td>Accuracy</td> <td>Repeatability</td> </tr> <tr> <td>< 1 ppm</td> <td>< 1 ppm</td> <td>Consult Factory</td> </tr> <tr> <td>1 ppm – 200 ppm</td> <td>1 ppm – 200 ppm</td> <td>+/- 1.5% F.S.</td> </tr> <tr> <td>> 200 ppm</td> <td>> 200 ppm</td> <td>+/- 2% F.S. [with dilution] + 0.5% for 2nd Sensor Measurements [SDS Models*]</td> </tr> <tr> <td>TS:</td> <td></td> <td></td> </tr> <tr> <td>< 1 ppm</td> <td>< 1 ppm</td> <td>Consult Factory</td> </tr> <tr> <td>1 ppm – 2 ppm</td> <td>1 ppm – 2 ppm</td> <td>+/- 5% F.S.</td> </tr> <tr> <td>2 ppm – 400 ppm</td> <td>2 ppm – 400 ppm</td> <td>+/- 2% F.S.</td> </tr> <tr> <td>> 400 ppm</td> <td>> 400 ppm</td> <td>+/- 2.5% F.S [with dilution] + 0.5% for 2nd Sensor Measurements [SDS Models]</td> </tr> </table>	H ₂ S:	Accuracy	Repeatability	< 1 ppm	< 1 ppm	Consult Factory	1 ppm – 200 ppm	1 ppm – 200 ppm	+/- 1.5% F.S.	> 200 ppm	> 200 ppm	+/- 2% F.S. [with dilution] + 0.5% for 2 nd Sensor Measurements [SDS Models*]	TS:			< 1 ppm	< 1 ppm	Consult Factory	1 ppm – 2 ppm	1 ppm – 2 ppm	+/- 5% F.S.	2 ppm – 400 ppm	2 ppm – 400 ppm	+/- 2% F.S.	> 400 ppm	> 400 ppm	+/- 2.5% F.S [with dilution] + 0.5% for 2 nd Sensor Measurements [SDS Models]
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* Note: SDS Models do not support ppb applications

Inputs	Four digital inputs are individually configurable for pressure switches, temperature switches, or flow switches. 2 Analog Outputs 4 Solenoid Drivers						
Outputs	4 Serial Ports 4 Relay Outputs 1 Ethernet Port (Optional)						
Display	128 x 64 Graphic Display Menu is scrolled by internal button or external magnet						
Dimensions	<table border="0"> <tr> <td>330SDS</td> <td>331SDS</td> </tr> <tr> <td>17.4"W x 32.7"H x 13.7"D</td> <td>15"W x 15"H x 8"D</td> </tr> <tr> <td>(442W x 831H x 348D mm)</td> <td>(381W x 381H x 203.2D mm)</td> </tr> </table>	330SDS	331SDS	17.4"W x 32.7"H x 13.7"D	15"W x 15"H x 8"D	(442W x 831H x 348D mm)	(381W x 381H x 203.2D mm)
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Configuration Software	Windows based software for customer configuration, archive retrieval, and Modbus mapping. * Product specifications subject to change without notice to improve reliability, function, design or otherwise						

Optional Equipment

Ethernet Card	Expansion board to provide TCP Modbus via Ethernet
Total Sulfur	Total sulfur furnace converts all sulfur compounds to H ₂ S, which allows analyzer to measure Total Sulfur as per ASTM D4468
Stream Switching	Allows switching of up to four (4) input streams or from H ₂ S to Total Sulfur measurement.
Dilution	Above 10%, please contact Envent to discuss available options
Liquid Sampling	Liquid sample system to measure H ₂ S in Hydrocarbon liquids or water
H2 Saver Mode	Solenoid utilized Hydrogen saving option to reduce Hydrogen consumption by measuring Total Sulfur on a timed basis.

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